o. Under Section 4.32(b)(7) of the Commission's regulations (18 CFR 4.32(b)(7)), if any resource agency. Indian Tribe, or person believes that the applicant should conduct an additional scientific study to form an adequate factual basis for a complete analysis of the application on its merits, they must file a request for the study with the Commission, not later than 60 days after the date the application is filed, and must serve a copy of the request on the applicant.

[FR Doc. 99–3813 Filed 2–16–99; 8:45 am] BILLING CODE 6717–01–M

the date the application is filed, and must serve a copy of the request on the applicant. **Linwood A. Watson, Jr.,** *Acting Secretary.*[FR Doc. 99–3813 Filed 2–16–99: 8:45 am]

#### DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

City of Kaukauna Electric and Water Department; Notice Establishing Procedures for Relicensing and a Deadline for Submission of Final Amendments

February 10, 1999.

The license for the Little Chute Hydroelectric Project, FERC No. 2588, located on the Fox River in Outagamie County, near the Village of Combined Locks, Wisconsin, will expire on July 31, 2000. On July 10, 1998, an application for a new major license was filed. The following is an approximate schedule and procedures that will be followed in processing the application:

Date	Action
December 8, 1998	Commission issued public notice of the accepted application establishing dates for filing motions to intervene and protests.
December 11, 1998	Commission notified applicant that its application has been accepted and specifies the need for additional information.
March 31, 1999	Commission's deadline for applicant for filing a final amendment, if any, to its application.
July 31, 1999	Commission notifies all parties and agencies that the application is ready for environmental analysis.

Upon receipt of all additional information and the information filed in response to the public notice of the acceptance of the application, the Commission will evaluate the application in accordance with applicable statutory requirements and take appropriate action on the application.

Any questions concerning this notice should be directed to Steve Kartalia at (202) 219–2942.

### Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99–3814 Filed 2–16–99; 8:45 am] BILLING CODE 6717–01–M

#### **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

## Notice of Intent To File an Application for a New License

February 10, 1999.

- a. Type of Filing: Notice of Intent to File An Application for a New License.
  - b. Project No.: 700.
  - c. Date Filed: January 29, 1999.
- d. Submitted By: Newton Falls Inc.—current licensee.
- e. Name of Project: Newton Falls Project.
- f. Location; On the Oswegatchie River near the Town of Clifton, St. Lawrence County, New York.
- g. Filed Pursuant to: Section 15 of the Federal Power Act.

- h. Licensee Contact: Appleton Papers Inc., Newton Falls Mill, 875 County Route 60, P.O. Box 253, Newton Falls, NY 13666–0253, Fred. M. Gillespie, Jr., (315) 848–3321.
- i. FERC Contact: Any questions on this notice should be addressed to Tom Dean, E-mail address,

thomas.dean@ferc.fed.us, or telephone (202) 219–2778.

- j. Effective date of current license: April 1, 1962.
- k. Expiration date of current license: January 31, 2004.
- l. Description of the Project: The project consists of the following two developments:

The Upper Development consists of the following existing facilities: (1) a 600-foot-long, 40-foot-high concrete gravity dam with 3-foot-high flashboards; (2) a 650-acre reservoir at elevation 1,424.0 feet msl; (3) a 9-foot-diameter, 1,200-foot-long penstock; (4) a 150,000-gallon surge tank; (5) a powerhouse containing three generating units with a total installed capacity of 1,540 KW; (6) a 35-foot-wide, 250-footlong tailrace; (7) three 375-foot-long, 2.3-kV transmission lines; and (8) other appurtenances.

The Lower Development consists of the following existing facilities: (1) a 350-foot-long, 25-foot-high concrete gravity dam with 3-foot-high flashboards; (2) a 9-acre reservoir at elevation 1,376.5 feet msl; (3) a 20-foot-wide, 15-foot-high intake structure; (4) a powerhouse containing a single

generating unit with an installed capacity of 680 kW; (5) a 30-foot-wide, 200-foot-long tailrace; (6) a 2,200-foot-long, 2.3-kV transmission lines; and (7) other appurtenances.

m. Each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by January 31, 2002.

#### Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99–3815 Filed 2–16–99; 8:45 am] BILLING CODE 6717–01–P

#### **DEPARTMENT OF ENERGY**

### Federal Energy Regulatory Commission

### Notice of Application Accepted for Filing and Soliciting Motions To Intervene and Protests

February 10, 1999.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

- a. Type of Āpplication: Preliminary Permit.
  - b. Project No.: P-11621-000.
- c. Date filed: October 13, 1998.
- d. Applicant: Edwards Energy Systems, Inc.
- e. Name of Project: Columbia Hydropower Project.